Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2003

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	Ending Stocks
Crude Oil	E 66,626	_	73,068	1,159	-15,314	-937	0	126,177	300	0	11,584
Natural Gas Liquids and LRGs Pentanes Plus		1,353	<b>1,556</b> 341	_	<b>-39,545</b> -4,170	<b>-183</b> -51	_	<b>3,252</b> 1,079	<b>103</b> 17	<b>10,674</b> 2,508	<b>1,956</b> 211
Liquefied Petroleum Gases Ethane/Ethylene	43,100	1,353 0	1,215 0	_	-35,375 -18,452	-132 -79	_	2,173 0	86 0	8,166 1,910	1,745 443
Propane/Propylene Normal Butane/Butylene		1,837 -31	825 390	_	-10,385 -3,946	-56 30	_	0 1,174	13 73	6,742 1,058	701 404
Isobutane/Isobutylene	2,473	-453	0	_	-2,592	-27	_	999	0	-1,544	197
Other Liquids Other Hydrocarbons/Oxygenates Unfinished Oils Motor Gasoline Blend. Comp Aviation Gasoline Blend. Comp	1,318 — 2,347	_ _ _ _	<b>0</b> 0 0 0	_ _ _	0 0 0 0	- <b>737</b> -2 64 -799 0	_ _ _ _	<b>5,262</b> 1,306 810 3,146 0	14 14 0 0	- <b>874</b> 0 -874 0	<b>3,620</b> 197 2,148 1,275 0
Finished Petroleum Products Finished Motor Gasoline	,	<b>137,478</b> 68,423	<b>2,405</b> 128	_	<b>10,554</b> 2,437	<b>-3,109</b> -1,230	_	_	<b>167</b>	<b>151,509</b> 70,346	<b>9,196</b> 4,029
Reformulated	, —	0 7,887	0	_	0	0	_	_	0	12,818	0
Other Finished Aviation Gasoline	-6,643	60,536 97	128 91	_	2,437 47	-1,072 20	_	_	2	57,528 215	4,029 57
Jet Fuel Naphtha-Type	_	6,131 0	17 0	_	8,105 0	-228 0	_	_	(s) 0	14,481	606 0
Kerosene-Type Kerosene	_	6,131 475	17 0	_	8,105 -138	-228 4	_	_	(s) 1	14,481 332	606 84
Distillate Fuel Oil	_	37,393 31,660	1,989 1,865	_	111 299	-1,019 -908	_	_	1 0	40,511 34,732	2,772 2,262
Greater than 0.05 percent sulfur Residual Fuel Oil	_	5,733 2,919	124	_	-188 -8	-111 7	_	_	1 28	5,779 2,876	510 338
Petrochemical Feedstocks <sup>e</sup>	_	160	0	_	0	0	_	_	0	160 -1	0
Lubricants	_	0 516	0	_	0	0 -1	_	_	113 2	-113 515	0 15
Petroleum Coke	_	3,894 11,510	0 180	_	0	34 -711	_	_	4 14	3,856 12,387	74 1.189
Still Gas Miscellaneous Products	_	5,487 473	0	_	0	0 15	_	_	0	5,487 458	0 28
Total	118,903	138,831	77,029	1,159	-44,305	-4,966	0	134,691	583	161,309	26,356

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>(</sup>s) = Less than 500 barrels.

<sup>=</sup> Estimated.

LRG = Liquefied Refinery Gas.

 <sup>– =</sup> Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.